

TENDER NO: LNGBL/PEC/CA-17/W/G/2022

**BID DOCUMENT
FOR INVITING TENDER FOR
SALE OF NATURAL GAS FROM CA-17 CLUSTER OF
MARGINAL NOMINATION FIELDS IN KG BASIN**



**LNG BHARAT PVT LTD
ON BEHALF OF
OIL AND NATURAL GAS CORPORATION LTD,
Rajahmundry Asset,**



LNG BHARAT PVT LTD
RAJAHMUNDRY, ANDHRA PRADESH

OIL AND NATURAL GAS CORPORATION LIMITED
RAJAHMUNDRY ASSET, RAJAHMUNDRY - 533 106
ANDHRA PRADESH, INDIA

TENDER No. LNGBL/PEC/CA-17/M/G/2022

Dated: 17 Sep 2022

NOTICE INVITING TENDERS (NIT) FOR SALE OF NATURAL GAS FROM CA-17 CLUSTER OF MARGINAL NOMINATION FIELDS IN KG BASIN ON FALL BACK AND AS IS WHERE IS BASIS

LNG Bharat (LNGBL) on behalf of ONGC invites bids under 'Two Bid System' from interested prospective Gas Consumers / resellers for sourcing Natural Gas available for allocation on fall-back and as is where is basis from ONGC's below mentioned marginal nomination fields hereafter called CA-17 cluster operated by LNG Bharat in KG basin of ONGC, Rajahmundry Asset through DGH emplaned agency M-Junction through their site <https://eps.buyjunction.in/gasbidding>

Sr. No.	Name of field / location	Custody Transfer Point (CTP) / Delivery Point	Gas quantity, SCMD (Fall-back basis)	Probable Duration of availability	Date of LNGBL's readiness to supply. (Indicative)
1	Kaikalur+Vadali	Ex-KKL EPS	6000	5 years	Shall be intimated by ONGC/LNGBL at NOA
2	Lingala	Ex-Lingala GGS	12000		
3	Mandapeta West	Ex-MWP EPS	18000		
4	Nandigama	Ex-Nandigama EPS	18000		
5	Penugonda + North Penugonda	Ex-Kavitam EPS	17000		
		Ex - WPGDA WHI	32000		
		Ex-NPGDA WHI	2000		
6	Rangapuram	Ex. Rangapuram WHI	5000		
7	Ravulapalem				
8	Sitarampuram				

(on Fall back and As is Where is basis from all delivery points) At pressure 1 to 3 Kg/cm²

Notes:

- Bidder is free to bid for any one CTP or multiple CTPs
- Bidder has to bid for the 100% of gas quantity available at the CTP he is bidding for.
- If gas available, the successful bidder may be allocated upto maximum 1.5 times of the gas quantity mentioned at the respective CTP he is bidding for.
- Gas quantity mentioned against Kaikaluru EPS will be available either from Kaikaluru EPS or Lingala EPS as both locations are inter-connected.

1. LNGBL is the ONGC's operator for carrying out Production Enhancement Operations in CA-17 cluster of Marginal Nomination Fields (MNF) to enhance the production from ONGC fields by infusion of production enhancement technology and expertise comprising of above mentioned 8 fields.
2. LNGBL on behalf of ONGC, invites bids from interested parties for sale of Natural gas from the above fields. The successful bidders will sign the Gas Sales Agreement with ONGC.
3. The fields are in KG basin, ONGC Rajahmundry Asset in the state of Andhra Pradesh.
4. The quantities offered are from marginal & isolated field locations and LNGBL/ONGC shall make best endeavor to achieve the availability profile as projected and it is expected that the actual availability would normally be in a range of $\pm 10\%$ of the indicated profile. The Natural gas will be on as is where is and fall back basis ex-ONGC Installations to be delivered at the delivery points indicated above.
5. The Natural gas delivery shall be as per Special Terms for Sale of Gas (Annexure-II). The prospective bidder will receive the gas on as is where is basis at a pressure of 1 to 3 kg/cm² and make arrangement to evacuate Natural Gas from ONGC's installation to their respective plant/unit. The Natural Gas is available for sale from LNGBL/ONGC's readiness date indicated in above table.
6. Only those bidders, who are in a position to start drawl of the quantities of Natural Gas from all the above indicated fields within maximum 3 months from date of Notification of Award (NOA) or LNGBL / ONGC notice for supply whichever is later, should submit their bids.
7. The bids are invited on two-bid basis. The first bid, which is a techno-commercial bid, will be opened to assess the technical & commercial eligibility of bidders and, subsequently, the second bid, which is the price bid, will be opened only of techno-commercially qualified bidders.
8. In techno-commercial bid [Bid Schedule-Part-I (Technical Bid)], the bidders shall submit their bid including the following:
 - i. Bidder is free to bid for any one CTP or multiple CTPs
 - ii. Bidder has to bid for the 100% of gas quantity available at the CTP he is bidding for.
 - iii. If gas available, the successful bidder may be allocated up to maximum 1.5 times of the gas quantity mentioned at the respective CTP he is bidding for.
 - iv. Gas quantity mentioned against Kaikaluru EPS will be available either from Kaikaluru EPS or Lingala EPS as both locations are inter-connected.
 - v. Bidder to indicate the CTP / Delivery Point they are bidding for in the space provided in the Bid Schedule- Part-I (Technical Bid). Only those bids which confirm to the above shall be considered for evaluation based on Bid Evaluation Criteria.
 - vi. Bidder to indicate the off-take period, in number of days in the Bid Schedule-Part-I (Technical Bid) from Date of Notification of Award (NOA) but not later than 3 months from NOA.
 - vii. Bidder to provide a bid bond for **INR 2 lacs in the form of Term Deposit Receipt (TDR) / BG** at the time of submission of bid, which will be valid for six months and with a provision for pre-mature encashment in the name of "OIL & NATURAL GAS CORPORATION LTD". The Bid bond shall be replaced with a Security deposit within **Four weeks** from the date of NOA. If the Security deposit is not submitted by the successful bidder, the bid bond shall be forfeited. The bid bond of unsuccessful bidders will be released after the award of NOA to successful bidder. The Security Deposit shall be for **two weeks** supply of Natural Gas based on the quoted /matched contract price and quoted quantity and RBI reference rate of the previous month of allocation (including applicable taxes & duties).

9. The reserve price of gas under the tender on GCV basis ex-ONGC installation will be the Prevailing Domestic Gas Price as notified by Govt. of India from time to time. The gas price is exclusive of Taxes, Duties, GST, service tax, education cess, sales tax/VAT, Octroi and all other statutory levies as applicable at present or to be levied in future by the Central or State Government or Municipality or any other local body or bodies payable on sale of Gas and these shall be borne by the Bidder over and above the gas price.
10. In the Price Bid, [Bid Schedule- Part-II (Price Bid)], the Bidder is required to quote premium (non-zero and positive) over reserve gas price in USD/MMBTU (up to two decimal places) under this tender. On completion of the initial price bid opening, e-Auction will be conducted by m-Junction for the premium portion as per DGH approved guidelines. Highest premium quoted in the initial price bid opening (e-tendering) becomes the minimum premium for e-auction.
11. The details of the Bid document are as under:

1.	Tender No.	TENDER No. LNGBL/PEC/CA-17/M/G/2022
2.	Type of Tender	Indigenous/Open on 'Two Bid System'
3.	Description of Tender	Sale of Natural Gas from CA-17 cluster of Marginal Nomination fields , KG basin, ONGC Rajahmundry Asset.
4.	Name of tender dealing officer	I/c Marketing, LNG Bharat Pvt Ltd
5.	PUBLISHING OF NIO (Notice inviting offer, RFP & GSA (Gas Sale Agreement).	17 Sep 2022 (TIME: 10:00:00)
6.	LAST DATE FOR RECEIVING QUERIES FROM BIDDERS FOR PRE-BID CONFERENCE	24 Sep 2022 (Time: 18:00:00)
7.	DATE & TIME OF PRE-BID CONFERENCE	29 Sep 2022 (TIME: 11:00:00)
8.	PRE-BID CONFERENCE VENUE	LNG Bharat Pvt Ltd, Energy House, D.No. 85-17-03, All Bank Colony, Rajahmundry, Andhra Pradesh - 533103, India. Email ID: lngbl_tenders@yahoo.com
9.	Date of reply of pre bid queries	04 Oct 2022 up to 14:00 hrs. (IST)
10.	Last Date for payment of Application fee	11 Oct 2022 up to 14:00 hrs. (IST)
11.	Dates for Bidder Training	12 to 14 Oct 2022 (Daily 10:00 hrs up to 17:00 hrs. (IST)
12.	Due date and time for Submission of Tenders online	21 Oct 2022 up to 14:00 hrs. (IST)
13.	DUE DATE AND TIME FOR TECHNICAL BID SUBMISSION OF PHYSICAL DOCUMENTS	21 Oct 2022 up to 14:00 hrs. (IST)
14.	DUE DATE AND TIME FOR TECHNICAL BID OPENING OF PHYSICAL DOCUMENTS	21 Oct 2022 at 15:00 hrs. (IST).
15.	Opening Date and Time of Technical Bid	21 Oct 2022 at 15:00 hrs. (IST).
16.	Opening Date and Time of Price Bid	28 Oct 2022 at 15:00 hrs. (IST).
17.	Providing training of E Auction for qualified bidders	30 Oct to 01 Nov 2022 (Daily 10:00 hrs up to 17:00 hrs. (IST)
18.	Conducting E Auction for qualified bidders	04 Nov 2022 from 11:00 hrs to 17:00 hrs
19.	Bid Validity Up to	180 days from the date of opening of un-priced Bids.
20.	Security Deposit (SD)	As provided in the bid document.
21.	Address for correspondence	LNG Bharat Pvt Ltd, Energy House, D.No. 85-17-03, All Bank Colony, Rajahmundry, Andhra Pradesh - 533103, India. Email ID: lngbl_tenders@yahoo.com

12. Prospective bidders can download the tender document free of cost from m-junction e-procurement web-site <https://eps.buyjunction.in/gasbidding>. All Bidders have to pay a non-refundable Tender application fee in the form of DD to LNG Bharat Pvt Ltd, Rajahmundry an amount of **INR 25,000** per CTP to participate in the tender along with details of CTP in a covering letter.
On receipt of Tender application fee the Login Credential shall be shared by mjunction.
13. Bidder is required to furnish all details/requirements as per tender documents and Bid Evaluation Criteria (BEC) along with their bid for evaluation.
14. No change in specifications and tender conditions will be permissible after bid submission.
15. Bids sent without having the prescribed bidding documents of LNGBL / ONGC and without complying with the terms and conditions of Bidding Documents including BEC and special conditions for submitting the bids will be ignored.
16. The tender will be governed by Instruction to Bidders as per Annexure - I, Special Terms for Sale of Gas as per Annexure - II, Bid Evaluation Criteria as per Annexure - III, Model Gas Supply Agreement as per Annexure - V and Integrity Pact as per Annexure - IV of the Tender Document.
17. Bid must be submitted on or before 21 Oct 2022 at 1400 hrs (IST) in the m-junction's e-procurement system.
18. Tenders will be opened on the same day by mjunction.
19. The bids submitted in physical form against the e-procurement tender shall not be given any cognizance. However, the following documents should be submitted in physical form in a sealed envelope superscribed as "Physical documents against Tender Number LNGBL/PEC/CA-17/M/G/2022 opened on 21 Oct 2022" so as to reach the tender receiving place (as indicated in 'Invitation of Bids') in LNGBL office at Energy House, D.No. 85-17-03, All Bank Colony, Rajahmundry, Andhra Pradesh - 533103, India on or before 1400 Hrs. IST of the 'tender closing/opening date' specified for submission of bid through e-bidding portal:
 - i. The original bid bond in the form of a **Term Deposit Receipt (TDR)**
 - ii. The "Power of Attorney" consisting of adequate proof of the ability of the signatory to bind the bidder, in original, when the power of attorney is a special "Power of Attorney" relating to the specific tender only.
A notarised true copy of the "Power of Attorney" shall also be accepted in lieu of the original, if the power of attorney is a general "Power of Attorney". However, photocopy of such notarised true copy shall not be accepted.
 - iii. Integrity Pact: Bidders are requested to submit "integrity Pact"(Annexure-IV) duly signed in all pages by the same signatory who signs the bid along with other original documents (as listed above) in sealed cover.
20. Details of the Notice Inviting Tender (NIT) are available on m-junction's website <https://eps.buyjunction.in/gasbidding>.

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